

STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK**

FORM OGC-3

E 7/27/07

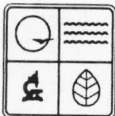
<input checked="" type="checkbox"/> APPLICATION TO DRILL				<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL																																																	
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.								DATE 7/11/2007																																																			
ADDRESS P.O. Box 128				CITY Wellsville				STATE KS		ZIP CODE 66092																																																	
<b>DESCRIPTION OF WELL AND LEASE</b>																																																											
NAME OF LEASE Clark-Beery 'A'				WELL NUMBER 1				ELEVATION (GROUND) NA																																																			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 5060 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 4180 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line																																																											
WELL LOCATION Sec. 21 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West				LATITUDE NA		LONGITUDE NA		COUNTY Cass																																																			
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 220 FEET																																																											
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET																																																											
PROPOSED DEPTH 700'		DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development, Inc.				ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START 7/18/2007																																																			
NUMBER OF ACRES IN LEASE 60		NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 6 NUMBER OF ABANDONED WELLS ON LEASE 0																																																									
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME E.W. Stallings/Western Engineering ADDRESS _____						NO. OF WELLS		PRODUCING 4																																																			
								INJECTION 2																																																			
								INACTIVE 0																																																			
								ABANDONED 0																																																			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____				<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40000.00		<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED																																																			
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)																																																											
<table border="1"><thead><tr><th colspan="4">PROPOSED CASING PROGRAM</th><th colspan="4">APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST</th></tr><tr><th>AMOUNT</th><th>SIZE</th><th>WT/FT</th><th>CEMENT</th><th>AMOUNT</th><th>SIZE</th><th>WT/FT</th><th>CEMENT</th></tr></thead><tbody><tr><td>700'</td><td>4 1/2"</td><td></td><td>700' 114sk</td><td>114sk 700'</td><td>4 1/2"</td><td></td><td>114sk Portland to Surface</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>												PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST				AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT	700'	4 1/2"		700' 114sk	114sk 700'	4 1/2"		114sk Portland to Surface																								
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST																																																							
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT																																																				
700'	4 1/2"		700' 114sk	114sk 700'	4 1/2"		114sk Portland to Surface																																																				
I, the Undersigned, state that I am the <u>President</u> of the <u>D.E. Exploration, Inc.</u> (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.																																																											
SIGNATURE <i>Douglas G. Han</i>								DATE 7/11/2007																																																			
PERMIT NUMBER 20806				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT																																																							
APPROVED DATE 7-25-07				<input checked="" type="checkbox"/> E-LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN																																																							
APPROVED BY <i>Michael R. Stetson</i>				RECEIVED JUL 13 2007																																																							
NOTE ► THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.																																																											
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE																																																											
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.																																																											
DRILLER'S SIGNATURE								DATE																																																			

1. <u>Scott A. Evans</u> of the <u>Evans Energy Development Inc.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
<u>Scott A. Evans</u>	DATE <u>7-11-07</u>

RECEIVED

JUL 13 2007

Mo Oil & Gas Council



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**WELL LOCATION PLAT**

FORM OGC-4

OWNER'S NAME

D.E. Exploration, Inc.

LEASE NAME

Clark-Beery 'A' #1

COUNTY

Cass

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

5060 ft. from ☐ North ☒ South from section line 4180 ft. from ☒ East ☐ West from section line

WELL LOCATION

Sec. 21 Township 46 North Range 33 ☐ East ☒ West

LATITUDE

NA

LONGITUDE

NA

NW 1/4



REMARKS

Actual survey will be done when wells are drilled.

In Clark-Beery Development File J.

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

JUL 13 2007

Mo Oil & Gas Council

REMIT TWO (2) COPIES TO:  
GEOLOGICAL SURVEY PROGRAM

PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143

ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR

NUMBER

OWNER'S NAME <b>D.E. Exploration, Inc.</b>				ADDRESS <b>P.O. Box 128 Wellsville, KS 66092</b>			
NAME OF LEASE <b>Clark-Beery "A"</b>				WELL NUMBER <b>#1</b>		PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>24-37-20806</b>	
LOCATION OF WELL      SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 21 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>				LATITUDE <b>NA</b>		LONGITUDE <b>NA</b>	
				COUNTY <b>Cass</b>			
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>D.E. Exploration, Inc.</b>			HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY)      GAS (MCF/DAY) <b>NA      NA</b>			DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
DATE OF ABANDONMENT <b>8/7/2007</b>		TOTAL DEPTH <b>700'</b>		AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY)      GAS (MCF/DAY) <b>NA      NA</b>		WATER (BBLS/DAY) <b>NA</b>	
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment				Fluid content of each formation		Depth interval of each formation	
						Size, kind, and depth of plugs used, giving amount of cement.	
Dry							
SIZE PIPE		PUT IN WELL (FT)		PULLED OUT (FT)		LEFT IN WELL (FT)	
8 5/8"		20.5'				20.5'	
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				INDICATE DEEPEST FORMATION CONTAINING FRESH WATER <b>NA</b>			
<b>NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>							
NAME				ADDRESS		DIRECTION FROM THIS WELL	
D.E. Exploration, Inc.				P.O. Box 128 Wellsville, KS 66092		South of Belton Unit	
METHOD OF DISPOSAL OF MUD PIT CONTENTS				Air dried and backfilled.			
NOTE				FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
<b>CERTIFICATE</b> I, the undersigned, state that I am the <u>President</u> of the <u>D.E. Exploration, Inc.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.							
SIGNATURE 						DATE <b>10/10/2007</b>	

DETAIL OF FORMATIONS PENETRATED			
FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
Engleville	450'	454'	4' sand

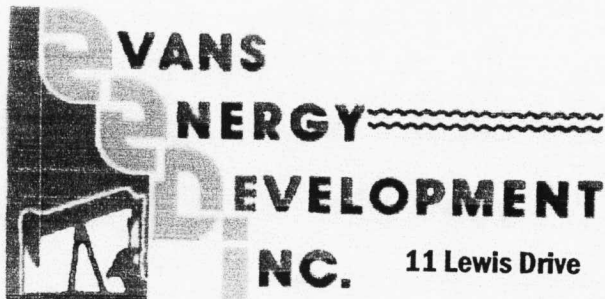
**RECEIVED**

OCT 12 2007

Mo Oil & Gas

Mo Oil &amp; Gas

Attach drillers log or other acceptable log of well if available.  
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.



Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Clark-Berry "A" #1

Permit 20806

August 3 - August 7, 2007

**Thickness of Strata**

**Formation**

**Total**

10	soil & clay	10
84	limestone	94
11	shale	105
14	lime	119
6	shale	125
75	lime	200
5	shale	205 black
19	lime	224
4	shale	228
9	lime	237 base of the Kansas City
184	shale	421
7	lime	428
8	shale	436
14	lime	450
4	sandstone	454 brown, slight gas odor
14	shale	468
4	lime	472
41	shale	513
1	lime	514
16	shale	530
2	lime	532
10	shale	542
3	lime	545 bottom, sandy oil seam
15	shale	560 dark
6	silty shale	566 grey
91	shale	657
1	lime	658
4	shale	662
1	coal	663
37	shale	700 TD

RECEIVED

OCT 12 2007

Oil & Gas Council

Clark-Berry "A" #1

Page 2

Drilled a 12 1/4" to 20.5'  
Drilled a 6 3/4" to 700'.

Set 20.5' of new 8 5/8" threaded and coupled 8 5/8" surface casing. Cemented with 7 sacks cement.

This well was plugged by Consolidated Oil Well Services full length from 700' to surface on (8-7-07)

RECEIVED

OCT 12 2007

Mo Oil & Gas Council





**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 215441

Invoice Date: 08/10/2007 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

CLARKBEERY A #1  
21-46-33  
15586  
08/07/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	98.00	8.8500	867.30
1118B	PREMIUM GEL / BENTONITE	524.00	.1500	78.60
Description		Hours	Unit Price	Total
164	P & A NEW WELL	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00
503	TON MILEAGE DELIVERY	1.00	288.29	288.29

RECEIVED

OCT 12 2007

Mo Oil & Gas Journal

Parts:	945.90	Freight:	.00	Tax:	64.32	AR	2336.51
Labor:	.00	Misc:	.00	Total:	2336.51		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577